



**Amendments to the Claims**

Please cancel claims 31-61 without prejudice.

The following listing of claims will replace all prior versions and/or listings of claims in the application:

**Listing of Claims:**

1. (original): A method for forming at least one opening in a geological formation, comprising:
  - forming a portion of an opening in the formation;
  - providing an acoustic wave to at least a portion of the formation, wherein the acoustic wave is configured to propagate between at least one geological discontinuity of the formation and at least a portion of the opening;
  - sensing at least one reflection of the acoustic wave in at least a portion of the opening;
  - using the sensed reflection to assess an approximate location of at least a portion of the opening in the formation; and
  - forming an additional portion of the opening based on, at least in part, the assessed approximate location of at least a portion of the opening.
2. (original): The method of claim 1, further comprising using the sensed reflection to maintain an approximate desired location of the opening between an overburden of the formation and an underburden of the formation.
3. (original): The method of claim 1, wherein at least one geological discontinuity comprises a boundary of the formation.

4. (original): The method of claim 1, further comprising using the sensed reflection to maintain the location of the opening at approximately midway between an overburden of the formation and an underburden of the formation.
5. (original): The method of claim 1, further comprising producing the acoustic wave using a monopole source or a dipole source.
6. (original): The method of claim 1, further comprising sensing the reflection of the acoustic wave using one or more sensors in at least a portion of the opening.
7. (original): The method of claim 1, further comprising producing the acoustic wave using a source for producing the acoustic wave in at least a portion of the opening.
8. (original): The method of claim 1, further comprising producing the acoustic wave using a source for producing the acoustic wave in at least a portion of the opening, and sensing the acoustic wave using one or more sensors in at least a portion of the opening.
9. (original): The method of claim 1, further comprising sensing the reflection of the acoustic wave during formation of at least a portion of the opening in the formation.
10. (original): The method of claim 1, further comprising using a calculated or assessed acoustic velocity in the formation when using the sensed reflection to assess the location of the opening in the formation.
11. (original): The method of claim 1, further comprising propagating an acoustic wave between an overburden of the formation and the opening.
12. (original): The method of claim 1, further comprising propagating an acoustic wave between an underburden of the formation and the opening.

13. (original): The method of claim 1, further comprising propagating an acoustic wave between an overburden of the formation and the opening, and an underburden of the formation and the opening.
14. (original): The method of claim 1, further comprising using information from the sensed acoustic wave to, at least in part, guide a drilling system in forming the opening.
15. (original): The method of claim 1, further comprising substantially simultaneously providing acoustic waves, sensing reflected acoustic waves, and using information from the sensed acoustic waves to, at least in part, guide a drilling system in forming the opening.
16. (original): The method of claim 1, further comprising using information from the sensed acoustic wave to, at least in part, substantially simultaneously guide a drilling system in forming the opening.
17. (original): The method of claim 1, further comprising using information from the sensed acoustic wave to assess a location of at least a part of the opening, and then using such assessed location to, at least in part, guide a drilling system in forming the opening.
18. (original): The method of claim 1, further comprising using information from the sensed acoustic waves to assess locations of parts of the opening, and then using such assessed locations to, at least in part, guide a drilling system in forming the opening.
19. (original): The method of claim 1, wherein a first opening is formed using the sensed acoustic wave, and further comprising forming one or more additional openings by using magnetic tracking to form at least one of the additional openings at a selected approximate distance from the first opening.
20. (original): The method of claim 1, further comprising assessing an approximate orientation of the opening with an inclinometer.

21. (original): The method of claim 1, further comprising assessing an approximate location of the opening relative to a second opening in the formation by detecting one or more magnetic fields produced from the second opening.
22. (original): The method of claim 1, further comprising assessing an approximate location of the opening relative to a second opening in the formation by detecting one or more magnetic fields produced from the second opening with a magnetometer.
23. (original): The method of claim 1, further comprising assessing an approximate location of the opening relative to a second opening in the formation by detecting one or more magnetic fields produced from the second opening so that the opening is formed at an approximate desired distance from the second opening.
24. (original): The method of claim 1, wherein at least a portion of the formation comprises hydrocarbons, the method further comprising heating at least a portion of the formation and pyrolyzing at least some hydrocarbons in the formation.
25. (original): The method of claim 1, further comprising heating at least a portion of the formation, and controlling a pressure and a temperature in at least a part of the formation, wherein the pressure is controlled as a function of temperature, and/or the temperature is controlled as a function of pressure.
26. (original): The method of claim 1, further comprising heating at least a portion of the formation, and producing a mixture from the formation, wherein the produced mixture comprises condensable hydrocarbons having an API gravity of at least about 25°.
27. (original): The method of claim 1, further comprising heating at least a portion of the formation, controlling a pressure in at least a part of the formation, wherein the controlled pressure is at least about 2.0 bars absolute.

28. (original): The method of claim 1, further comprising heating at least a portion of the formation, and controlling formation conditions such that a mixture produced from the formation comprises a partial pressure of H<sub>2</sub> in the mixture greater than about 0.5 bars.

29. (original): The method of claim 1, further comprising heating at least a portion of the formation, and altering a pressure in the formation to inhibit production of hydrocarbons from the formation having carbon numbers greater than about 25.

30. (original): The method of claim 1, further comprising heating at least a portion of the formation to a minimum pyrolysis temperature of about 270 °C.

31-1690. (cancelled)

**Remarks**

**A. Pending Claims**

Claims 1-30 are pending. Claims 31-61 have been cancelled without prejudice.

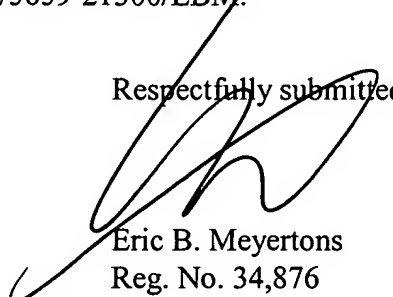
**B. Restriction**

Applicant elects the claims of Group I, namely claims 1-30, drawn to a method for forming at least one opening in a geological formation, classified in class 175, subclass 45. Applicant reserves the right to file a divisional patent application directed to the non-elected subject matter.

**C Additional Comments**

Applicant believes that no fees are due in association with the filing of this document. If an extension of time is required, Applicant hereby requests the appropriate extension of time. If any fees are required, please appropriately charge those fees to Meyertons, Hood, Kivlin, Kowert & Goetzel, P.C. Deposit Account Number 50-1505/5659-21300/EBM.

Respectfully submitted,

  
Eric B. Meyertons  
Reg. No. 34,876

Attorney for Applicant

MEYERTONS, HOOD, KIVLIN, KOWERT & GOETZEL, P.C.  
P.O. Box 398  
Austin, Texas 78767-0398  
(512) 853-8800 (voice)  
(512) 853-8801 (facsimile)

Date: 